CORRESPONDENCE PACKET
July 23, 2018

Clerk of the Board
Salem County Board of Chosen Freeholders
County of Salem
Salem, New Jersey

Re: Correspondence to the Board

Dear Board Members,

I read the article published by the Elmer Times this past Thursday, July 19, 2018 on Freeholder Charles Hassler’s speaking engagement at the Regional Economic Perspective Conference on Tuesday, July 17, 2018, (article written pre-conference date) sponsored by the Chamber of Commerce Southern New Jersey.

Charlie would be speaking of the Salem County initiatives underway. The article quotes Charlie, “Our Administration’s focus is for all levels of government to work together, the local Municipality, the County and the State to assure we are utilizing every resource available to us and making it a priority to form job opportunities through these combined efforts.”

I applaud the many municipalities that are striving for sustainable economic development, in particular the efforts of Salem City and Penns Grove. I know this as I have spoken with 20 different municipal, county and regional; committees, planning and advisory boards and authorities since writing the draft Greater West Jersey Region Economic Development Master Plan, dated June 13, 2018.

I have regularly attended the Salem County Freeholder meetings for the past couple of years. Last Fall I began attending the Salem County; Economic Development Advisory Committee, Utilities Authority and the Agriculture Development Review Board. This past January I added the Salem County; Tourism Advisory Committee, Public Works Committee and the College Board of Trustee meetings.

I have spent numerous hours in the functionally obsolete Salem County Courthouse observing courtroom procedures along with many municipal courtroom proceedings. I have recently added the NJ Courts mandated Salem County Youth Services Committee meeting to my schedule. I am a graduate of the Salem County Government 101 Course, Fall 2016.

Freeholder Charlie Hassler and Freeholder Director Melissa DeCastro, also quoted in the article, in my opinion, havenot offered nor accepted any new ideas or fresh approaches to county economic development or governance, which Melissa stated were lacking and her reason for switching parties last December.

To my recollection, Freeholder Hassler has attended two of the last six economic development meetings. He canceled a Public Works meeting at the last minute when department heads and
others were waiting his arrival. He was late for another meeting. Melissa on the other hand prefers to leave early; of the few meetings I have seen her in attendance.

In January of this year I presented Charlie with a “Spruce-Up Salem County Businesses” campaign idea that would have included a freer-paint of any business sign of manageable size by the correctional inmates, within the confines of the facility. I had earlier in December approached the idea of inmate participation with Sheriff Miller. He indicated, “As long as it is county sponsored, the Sheriff’s Department would be pleased to assist and available upon request.” The only response I received from Charlie was a voice mail indicating “He was on his way to Trenton to testify and would get back to me.” I have since shelved the idea, awaiting an opportunity to re-introduce.

When pressed at the June Freeholder meeting on county economic development initiatives, by other members of the public, (I did not speak) Charlie’s response was to indicate he has returned several phone calls from interested parties.

In a brief discussion I had with Charlie back in late March or April we were both of the opinion completing the railroad should be a county priority. Charlie also indicated he was exploring an opportunity to construct an ICE detention center in Salem City. When questioned at last Wednesday’s Freeholder meeting, I believe by a board member, Charlie could not answer how much work remained on the railroad. He did indicate he was would ride the length of the rail this week, which I interpreted to be his first time.

The Salem County Economic Development Advisory Committee held a productive retreat this past December developing two goals for 2018. One goal is to modestly grow the population, the other to facilitate redevelopment. Not only has little progress ensued since, Chairman Cordy Taylor, at the June meeting indicated it may be a good idea to postpone further action until after the November election. A week after receiving a copy of the plan I submitted, Chairman Taylor had not read it, he “Was in too many meetings since,” he told me. The July meeting was coincidently canceled by e-mail last Monday morning.

I wish to express my most sincere condolences to those who last Monday morning, I believe, felt the Salem County leadership’s wrath, ire and/or demand to do things one would otherwise not, simply for engaging a Salem County resident who put forth an economic development plan as a suggestion. I am embarrassed and ashamed by their words and actions. No doubt, this controlling style of Salem County leadership will continue until abated by interested parties.

Respectfully Submitted,

Edward A. Ramsay,
473 Buck Road
Pittsgrove, NJ 08318

CC: By E-Mail
June 19, 2018

State of New Jersey
Board of Chosen Freeholders

Hon. Ladies & Gentlemen:

Enclosed for your information, please find Resolution No. 465-18 which was adopted by the Cape May County Board of Chosen Freeholders at its June 12, 2018 Public Meeting.

This Resolution requests the State of New Jersey, Division of Mental Health Services to increase current service rates, expand the services that are billable, and implement rates which cover the cost of providing services for the fee-for-service model and redirect funding on an annual basis into Community Mental Health Services to ensure access and quality of care of Behavioral Health Services for residents in need of treatment.

Very truly yours,

Elizabeth Bozzeili
Clerk of the Board

EB/dd
Encl.
cc: All Boards of Chosen Freeholders
RESOLUTION REQUESTING THE STATE OF NEW JERSEY, DIVISION OF MENTAL HEALTH SERVICES TO INCREASE CURRENT SERVICE RATES, EXPAND THE SERVICES THAT ARE BILLABLE, AND IMPLEMENT RATES WHICH COVER THE COST OF PROVIDING SERVICES FOR THE FEE-FOR-SERVICE MODEL AND REDIRECT FUNDING ON AN ANNUAL BASIS INTO COMMUNITY MENTAL HEALTH SERVICES TO ENSURE ACCESS AND QUALITY OF CARE OF BEHAVIORAL HEALTH SERVICES FOR RESIDENTS IN NEED OF TREATMENT

WHEREAS, recent incidents of violence has threatened the public safety of innocent victims across the entire nation, the State of New Jersey, and the County of Cape May, leading to prioritization of increased funding for mental health services; and

WHEREAS, for State of New Jersey’s behavioral health system, which serves thousands of vulnerable individuals suffering from mental illness each year, transitioned from cost reimbursement contracts to a fee-for-service model in 2017 with an established rate reimbursement structure; and

WHEREAS, the current rate reimbursement structure, even with state adjustments, is still significantly inadequate to fund necessary levels of care in mental health treatment; and

WHEREAS, as projected, with the implementation of the fee-for-service model, mental health providers are experiencing significant budget losses which are directly causing agency and program closures, agency staff reductions, rationing of services, relinquishing programs back to the State of New Jersey, and a lack of incentives for new professionals entering the mental health workforce; and

WHEREAS, without significant increases in current service rates to cover the cost of providing the services and expansion of billable services, the State of New Jersey’s behavioral health system is at serious risk for fragmentation and disintegration of the quality of care of mental health services as well as a dismantling of the overall mental health system network.

NOW, THEREFORE, BE IT RESOLVED, that the Board of Chosen Freeholders of the County of Cape May strongly urge the State of New Jersey to increase the current service rates, expand the services that are billable, and make sure service rates cover the cost of providing services under the fee-for-service model to ensure that mental health agencies can be fully operational and functional to serve our vulnerable residents suffering from mental illness; and
BE IT FURTHER RESOLVED that the Board of Chosen Freeholders of the County of Cape May strongly urge the State of New Jersey to redirect funding on an annual basis into community mental health services to support this current structure; and

BE IT FURTHER RESOLVED that copies of this Resolution be distributed to the Honorable Phil Murphy, all local state representatives, and all Boards of Chosen Freeholders in the State of New Jersey.

STATEMENT

This Resolution requests the State of New Jersey, Division of Mental Health Services increase current service rates, expand the services that are billable, and implement rates which cover the cost of providing services for the fee-for-service model and redirect funding on an annual basis into community mental health services to ensure access and quality of care of behavioral health services for residents in need of treatment.

STATE OF NEW JERSEY

COUNTY OF CAPE MAY

I, Elizabeth Bonelli, Clerk of the Board of Chosen Freeholders of the County of Cape May, State of New Jersey, do hereby certify that the foregoing is a correct and true copy of a resolution adopted by the Board at a meeting duly held on the 12th day of June, 2018.

Signed,  
[Signature]  
Clerk of the Board
Dear Customer,

Our crews will be working in your area to prune and remove trees to prevent service outages and damage to overhead lines. Our work may start as soon as 7 days from the date of this notice (Notice in accordance with the N.J.A.C. 14:5-9, the NJ Board of Public Utilities Vegetation Management Standards).

State regulations define the necessary amount of pruning, which will be specific to:

- each tree type and growth patterns
- health of the tree
- relative location of the tree to the power lines

Professional Foresters and ISA Certified Arborists oversee Atlantic City Electric’s vegetation management program and examine each tree to identify the work that needs to be done.

If you have questions about the vegetation management planned for your area, please contact Atlantic City Electric at 1-800-642-3780 and ask for our Vegetation Management (VM) Department. If you have received a door hanger notifying you of tree pruning activity and have questions, contact the representative listed on the door hanger.

As a reminder, please consider the location of overhead utility lines when deciding what type and where to plant trees. For more information about Atlantic City Electric’s “Right Tree, Right Place” initiative, visit our website at https://www.atlanticcityelectric.com/SafetyCommunity/Safety/Pages/PlantingTrees.aspx. Before digging, make sure to call 811 to identify buried cables and pipes.

We’re working hard to meet your expectations, and ours, for safe and reliable electric service. For regular updates and more information on our work to improve reliability, visit atlanticcityelectric.com or call us at 1-800-642-3780.

Sincerely,

Susan Coan
Interim Region President
Atlantic City Electric
July 25, 2018

Debby Turner-Fox  
*Purchasing Agent*  
County of Salem  
110 Fifth Street, Suite 400  
Salem, NJ 08079

Dear Debby,

Thank you for applying to participate in the Local Government Energy Audit (LGEA) Program, an energy efficiency program sponsored by New Jersey’s Clean Energy Program (NJCEP) and delivered by TRC. We are pleased to inform you that the facilities listed below have been approved to have an energy audit performed based on the information supplied on your application.

<table>
<thead>
<tr>
<th>App Number</th>
<th>Building Name</th>
</tr>
</thead>
<tbody>
<tr>
<td>CGSALM002</td>
<td>Mosquito Commission Office Building</td>
</tr>
<tr>
<td>CGSALM004</td>
<td>Prosecutors Modular Office</td>
</tr>
<tr>
<td>CGSALM005</td>
<td>Public Works Garage</td>
</tr>
<tr>
<td>CGSALM012</td>
<td>Emergency Services/911 Building</td>
</tr>
<tr>
<td>CGSALM016</td>
<td>Jail</td>
</tr>
<tr>
<td>CGSALM018</td>
<td>Agricultural Complex</td>
</tr>
<tr>
<td>CGSALM019</td>
<td>Salem County Board of Social Services</td>
</tr>
<tr>
<td>CGSALM020</td>
<td>Maintenance Shop</td>
</tr>
<tr>
<td>CGSALM021</td>
<td>Fenwick Building</td>
</tr>
<tr>
<td>CGSALM022</td>
<td>New Courthouse</td>
</tr>
<tr>
<td>CGSALM023</td>
<td>Johnson Building</td>
</tr>
<tr>
<td>CGSALM024</td>
<td>County Office Building aka White Building</td>
</tr>
<tr>
<td>CGSALM025</td>
<td>Administrative Building</td>
</tr>
<tr>
<td>CGSALM026</td>
<td>Old Courthouse</td>
</tr>
<tr>
<td>CGSALM027</td>
<td>5th Street Complex</td>
</tr>
<tr>
<td>CGSALM028</td>
<td>Camp Crockett</td>
</tr>
<tr>
<td>CGSALM029</td>
<td>Vo-Tech Pump Station</td>
</tr>
<tr>
<td>CGSALM030</td>
<td>Water Tower</td>
</tr>
</tbody>
</table>

**Next Steps:** Shortly following this approval, you will be contacted by an energy auditor from TRC to arrange the initial Kick-Off meeting and site visit(s) in order to begin the auditing process. Once the site visit is complete and all energy savings evaluations and calculations have been completed, TRC will supply you with a draft, then final Energy Audit Report as well as facilitate an Exit Meeting to review the findings of the audit.
Important Reminders: While the above facilities are enrolled in the LGEA Program, you may not participate or apply for incentives for energy efficient measures through other NJCEP programs for these facilities. Once you receive the final Energy Audit Report(s) you will then be able to make informed decisions on what energy efficiency upgrades to make and which incentive programs may apply to you. Although the energy audit services in this program are provided at no cost to you, the value of services is limited to $100,000 per entity per program year. Please keep this in mind should you wish to enroll additional buildings into the LGEA Program within the same program year. TRC can provide you with value of services rendered upon request.

If you have any questions, please contact the undersigned at 732-855-2894.

Sincerely,
TRC Energy Services

Amanda Muench
Project Manager
**Local Government Energy Audit (LGEA) Program**

**Pre-Audit Facility Questionnaire**

**ENTITY**

<table>
<thead>
<tr>
<th>Name of Entity / Government / Non-Profit:</th>
</tr>
</thead>
</table>

**PROJECT CONTACTS**

<table>
<thead>
<tr>
<th>Contact Name</th>
<th>Phone</th>
<th>Email</th>
</tr>
</thead>
</table>

2. Who are the contacts (primary AND secondary) that may be involved in the energy audit process moving forward? Please include name, phone and email for each person listed.

Note the Program's preference is to have a person(s) available to review the facility(s) that is familiar with daily operations and use of the building(s), which may include an engineer, facilities director, maintenance staff, etc.

**SITE-SPECIFIC REQUIREMENTS**

<table>
<thead>
<tr>
<th>Response</th>
<th>Notes/Explanation</th>
</tr>
</thead>
</table>

- Any specific safety and/or security requirements the auditor will be required to adhere to before arriving or while on site?

- Any specific equipment required by the site(s)? If yes, please describe if equipment is provided or if the auditor needs to obtain.

- Will auditor have access to all areas of the facility on the date scheduled (including the roof, if necessary)?

- Will maintenance staff be on hand to answer our auditor's questions on the day of the audit?

**WORK IN-PROGRESS & PLANNED WORK**

<table>
<thead>
<tr>
<th>Response</th>
<th>Notes/Explanation</th>
</tr>
</thead>
</table>

- Any major work currently being performed or is planned to start in the next few months in a facility(s) to be audited?

- Has there been any recent upgrades to the HVAC and/or lighting systems in the facility(s)? Recent meaning within the past year.

Note that you should **not** be participating in the equipment incentive programs (i.e. SmartStart, Direct Install, etc.) until the final energy audit report is completed.

**ADDITIONAL FACILITY INFORMATION (IF AVAILABLE ONLY)**

<table>
<thead>
<tr>
<th>Response</th>
<th>Notes/Explanation</th>
</tr>
</thead>
</table>

9. Are mechanical drawings available for the HVAC system(s)?

10. Are architectural drawings (i.e., floor plans) available for the site(s)?

11. Are electrical, or other technical drawings available for the site(s)?

If yes to 8, 9 or 10, are you able to send electronically? If no, are you able to provide paper copies?

12. Does the facility(ies) have a Building Energy Management System (BEMS)?

   Approximately how many boilers, chillers, rooftop units, etc. does the facility(ies) have?

   Are you able to provide a list of major equipment that includes model numbers, installation dates, efficiencies and other pertinent details?

   Are there any additional facilities that have not been included in this application to date? If yes, why?
July 30, 2018

VIA CERTIFIED MAIL, RETURN RECEIPT REQUESTED

TO: All Municipal Clerks in the South Jersey Gas Company Service Area and Freeholder Clerks of Atlantic County, Burlington County, Camden County, Cape May County, Cumberland County, Gloucester County, Ocean County, Salem County and County Executive of Atlantic County

RE: IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY TO REVISE THE LEVEL OF ITS BASIC GAS SUPPLY SERVICE ("BGSS") CHARGE; AND CONSERVATION INCENTIVE PROGRAM ("CIP") CHARGE FOR THE YEAR ENDING SEPTEMBER 30, 2019
BPU DOCKET NO. GR18060609

IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY FOR APPROVAL OF BASE RATE ADJUSTMENTS PURSUANT TO THE ACCELERATED INFRASTRUCTURE REPLACEMENT PROGRAM (AIRP II)
BPU DOCKET NO. GR18040476

IN THE MATTER OF THE 2018/2019 ANNUAL COMPLIANCE FILINGS FOR A CHANGE IN THE STATEWIDE ELECTRIC AND GAS PERMANENT UNIVERSAL SERVICE FUND PROGRAM, FACTORS WITHIN THE ELECTRIC AND GAS SOCIETAL BENEFITS CHARGE RATES
BPU DOCKET NOS. EX00020091 and ER18060661

IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY TO CONTINUE ITS ENERGY EFFICIENCY PROGRAMS ("EEP IV") AND ENERGY EFFICIENCY TRACKER PURSUANT TO N.J.S.A. 48:3-98.1
BPU DOCKET NO. GO18030350

Dear Municipal, Freeholder Clerks and Executive of Atlantic County:

Enclosed herewith for service upon you are copies of the Notice of Filing of Petition and of Public Hearing for each of the four (4) above-referenced matters. Kindly take note of the location and date of the hearings.

Please do not hesitate to contact me with any questions you may have. Thank you for your attention.

Respectfully,

Stacy Mitchell

S.A.M.:lk
Enclosures

cc: Service List (via email)
IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY FOR APPROVAL OF BASE RATE ADJUSTMENTS PURSUANT TO THE ACCELERATED INFRASTRUCTURE REPLACEMENT PROGRAM ("AIRP I")
DOCKET NO. GR18040476

IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY TO REVISE THE LEVEL OF ITS BASIC GAS SUPPLY SERVICE ("BGSS") CHARGE AND CONSERVATION INCENTIVE PROGRAM ("CIP") CHARGE FOR THE YEAR ENDING SEPTEMBER 30, 2019
BPU Docket No. GR18060609

IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY TO CONTINUE ITS ENERGY EFFICIENCY PROGRAMS ("EEP IV") AND ENERGY EFFICIENCY TRACKER PURSUANT TO N.J.S.A. 48:3-98.1
BPU DOCKET NO. GO18030350

IN THE MATTER OF THE 2018/2019 ANNUAL COMPLIANCE FILINGS FOR A CHANGE IN THE STATEWIDE ELECTRIC AND GAS PERMANENT UNIVERSAL SERVICE FUND PROGRAM, FACTORS WITHIN THE ELECTRIC AND GAS SOCIETAL BENEFITS CHARGE RATES
BPU DOCKET NOS. EX00020091 and ER18060661

NJ BOARD OF PUBLIC UTILITIES
Aida Camacho, Secretary
NJ Board of Public Utilities
44 South Clinton Avenue, 3rd Floor
P. O. Box 350
Trenton, NJ 08625-0350
aida.camacho@bpu.nj.gov

Rachel Boylan, Esq., Legal Specialist
NJ Board of Public Utilities
44 South Clinton Avenue, 3rd Floor
P. O. Box 350
Trenton, NJ 08625-0350
rachel.boylan@bpu.nj.gov

Paul E. Flanagan, Executive Director
NJ Board of Public Utilities
44 South Clinton Avenue, 3rd Floor
P. O. Box 350
Trenton, NJ 08625-0350
paul.flanagan@bpu.nj.gov

William Foley, Bureau Chief
Division of Audits
NJ Board of Public Utilities
44 South Clinton Avenue, 3rd Floor
P. O. Box 350
Trenton, NJ 08625-0350
william.foley@bpu.nj.gov

Stacy Peterson, Director
Division of Energy
NJ Board of Public Utilities
44 South Clinton Avenue, 3rd Floor
P. O. Box 350
Trenton, NJ 08625-0350
stacy.peterson@bpu.nj.gov

Alice Bator, Director
Division of Audits
NJ Board of Public Utilities
44 South Clinton Avenue, 3rd Floor
P. O. Box 350
Trenton, NJ 08625-0350
alice.bator@bpu.nj.gov
Bart Kilar  
Division of Energy  
NJ Board of Public Utilities  
44 South Clinton Avenue, 3rd Floor  
P. O. Box 350  
Trenton, NJ 08625-0350  
bart.kilar@bpu.nj.gov

Scott Sumliner  
NJ Board of Public Utilities  
44 South Clinton Avenue, 3rd Floor  
P. O. Box 350  
Trenton, NJ 08625-0350  
scott.sumliner@bpu.nj.gov

Maureen Clerc  
NJ Board of Public Utilities  
44 South Clinton Avenue, 3rd Floor  
P. O. Box 350  
Trenton, NJ 08625-0350  
maureen.clerc@bpu.nj.gov

James Giuliano, Director  
Division of Reliability & Security  
NJ Board of Public Utilities  
44 South Clinton Avenue, 3rd Floor  
P. O. Box 350  
Trenton, NJ 08625-0350  
james.giuliano@bpu.nj.gov

Michael F. Stonack, P.E., Chief  
Division of Reliability & Security  
NJ Board of Public Utilities  
44 South Clinton Avenue, 3rd Floor  
P. O. Box 350  
Trenton, NJ 08625-0350  
michael.stonack@bpu.nj.gov

Rachel Boylan, Esq., Legal Specialist  
NJ Board of Public Utilities  
44 South Clinton Avenue, 3rd Floor  
P. O. Box 350  
Trenton, NJ 08625-0350  
rachel.boylan@bpu.nj.gov

Megan Lupo, Legal Specialist  
NJ Board of Public Utilities  
44 South Clinton Avenue, 3rd Floor  
P. O. Box 350  
Trenton, NJ 08625-0350  
megan.lupo@bpu.nj.gov

Bethany Rocque-Romaine  
NJ Board of Public Utilities  
44 South Clinton Avenue, 3rd Floor  
P. O. Box 350  
Trenton, NJ 08625-0350  
bethany.roque-romaine@bpu.nj.gov

Oneil Hamilton  
NJ Board of Public Utilities  
44 South Clinton Avenue, 3rd Floor  
P. O. Box 350  
Trenton, NJ 08625-0350  
oneil.hamilton@bpu.nj.gov

Jacqueline Galka, Issues Manager  
Division of Energy  
NJ Board of Public Utilities  
44 South Clinton Avenue, 3rd Floor  
P. O. Box 350  
Trenton, NJ 08625-0350  
jacqueline.galka@bpu.nj.gov

William Agee, Esq.  
NJ Board of Public Utilities  
44 South Clinton Avenue, 3rd Floor  
P. O. Box 350  
Trenton, NJ 08625-0350  
william.agee@bpu.nj.gov

Peter Hilerio  
NJ Board of Public Utilities  
44 South Clinton Avenue, 3rd Floor  
P. O. Box 350  
Trenton, NJ 08625-0350  
peter.hilerio@bpu.nj.gov
Julie Ford-Williams  
NJ Board of Public Utilities  
44 South Clinton Avenue, 3rd Floor  
P. O. Box 350  
Trenton, NJ 08625-0350  
 julie.ford@bpu.nj.gov

Andrea Reid  
NJ Board of Public Utilities  
44 South Clinton Avenue, 3rd Floor  
P. O. Box 350  
Trenton, NJ 08625-0350  
andrea.reid@bpu.nj.gov

Sherri Jones, Assistant Director  
Economic Development & Emerging Issues  
NJ Board of Public Utilities  
44 South Clinton Avenue  
Trenton New Jersey 08625  
sherri.jones@bpu.nj.gov

Stacy Ho Richardson, Esq., Legal Specialist  
NJ Board of Public Utilities  
44 South Clinton Avenue, 3rd Floor, Suite 314  
P. O. Box 350  
Trenton, NJ 08625-0350  
Stacy.richardson@bpu.nj.gov

Scott Hunter  
NJ Board of Public Utilities  
44 South Clinton Avenue, 3rd Floor, Suite 314  
P. O. Box 350  
Trenton, NJ 08625-0350  
benjamin.hunter@bpu.nj.gov

Mahogany Hall  
NJ Board of Public Utilities  
44 South Clinton Avenue, 3rd Floor, Suite 314  
P. O. Box 350  
Trenton, NJ 08625-0350  
mahogany.hall@bpu.nj.gov

Beverly Tyndell  
NJ Board of Public Utilities  
44 South Clinton Avenue, 3rd Floor  
P.O. Box 350  
Trenton, NJ 08625-0350  
beverly.tyndell@bpu.nj.gov

---

DIVISION OF LAW

Alex Moreau, DAG  
Dept. of Public Law & Public Safety  
Division of Law  
124 Halsey Street, 5th Floor  
P. O. Box 450029  
Newark, NJ 07101  
alex.moreau@law.njaog.gov

Timothy Oberleitner, Esq.  
Dept. of Public Law & Public Safety  
Division of Law  
P. O. Box 45029  
Newark, NJ 07101  
timothy.oberleitner@law.njaog.gov

Emma Xiao, Esq.  
Dept. of Public Law & Public Safety  
Division of Law  
P. O. Box 45029  
Newark, NJ 07101  
emma.xiao@law.njaog.gov

---

DIVISION OF RATE COUNSEL

Stefanie A. Brand, Esq., Director  
Division of Rate Counsel  
140 East Front Street, 4th Floor  
P.O. Box 003  
Trenton, NJ 08625  
sbrand@rpa.nj.gov

Felicia Thomas-Friel, Managing Attorney  
Division of Rate Counsel  
140 East Front Street, 4th Floor  
P.O. Box 003  
Trenton, NJ 08625  
fthomas@rpa.nj.gov

Brian O. Lipman, Litigation Manager  
Division of Rate Counsel  
140 East Front Street, 4th Floor  
P.O. Box 003  
Trenton, NJ 08625  
blipman@rpa.nj.gov
Henry M. Ogden, Esq.
Division of Rate Counsel
140 East Front Street, 4th Floor
P.O. Box 003
Trenton, NJ 08625
hogden@rpa.nj.gov

Maura Caroselli, Esq.
Division of Rate Counsel
140 East Front Street, 4th Floor
P. O. Box 003
Trenton, NJ 08625
mcaroselli@rpa.nj.gov

Kurt S. Lewandowski, Esq.
Division of Rate Counsel
140 East Front Street, 4th Floor
P.O. Box 003
Trenton, NJ 08625
klewando@rpa.nj.gov

Sarah H. Steindel, Esq.
Division of Rate Counsel
140 East Front Street, 4th Floor
P.O. Box 003
Trenton, NJ 08625
sstieinde@rpa.nj.gov

Lisa Gurkas, Esq.
Division of Rate Counsel
140 East Front Street, 4th Floor
P.O. Box 003
Trenton, NJ 08625
lgurkas@rpa.nj.gov

Shelly Massey
Division of Rate Counsel
140 East Front Street, 4th Floor
P.O. Box 003
Trenton, NJ 08625
smassey@rpa.nj.gov

RATE COUNSEL CONSULTANTS

Robert Henkes
Henkes Consulting
7 Sunset Road
Old Greenwich, CT 06870
rhenkes@optonline.net

David E. Peterson
Chesapeake Regulatory Consultants, Inc.
10351 Southern Maryland Blvd., Suite 202
Dunkirk, MD 20754-9500
davep@chesapeake.net

Ezra Hausman
ezra@ezrahausman.com

David E. Dismukes, Ph.D.
Acadian Consulting Group
5800 One Perkins Place Drive, Suite 5F
Baton Rouge, LA 70808
daviddismukes@acadianconsulting.com

Edward McGee
Acadian Consulting Group, LLC
5800 One Perkins Place Drive, Suite 5-F
Baton Rouge, LA 70808
edmcgee@acadianconsulting.com

Julie McKenna
Acadian Consulting Group, LLC
5800 One Perkins Place Drive, Suite 5F
Baton Rouge, LA 70808
juliemckenna@acadianconsulting.com

Bruce Biewald
Synapse Energy Economics, Inc.
485 Massachusetts Avenue, Suite 2
Cambridge, MA 02139
bbiewald@synapse-energy.com

Brian Kalcic
Excel Consulting
225 S. Meramec Avenue, Suite 720T
St. Louis, MO 63105
excel.consulting@sbcglobal.net
SOUTH JERSEY GAS COMPANY

Craig Jennings, Senior Vice President & Chief Operations Officer
South Jersey Gas Company
One South Jersey Plaza
Folsom, NJ 08037
cjennings@sjindustries.com

Stefany M. Graham, Manager
Rates & Regulatory Initiatives
South Jersey Gas Company
One South Jersey Plaza
Folsom, NJ 08037
sgraham@sjindustries.com

Stacy A. Mitchell, Esq., Vice President
Rates & Regulatory Affairs South Jersey Gas Company
One South Jersey Plaza, Route 54
Folsom, NJ 08037
smitchell@sjindustries.com

Karen J. Crispin
Rates & Revenue Requirements
South Jersey Gas Company
One South Jersey Plaza, Route 54
Folsom, NJ 08037
kcrispin@sjindustries.com

Timothy W. Rundall, Senior Director
Gas Supply & Off-System Sales
South Jersey Gas Company
One South Jersey Plaza, Route 54
Folsom, NJ 08037
trundall@sjindustries.com

Carolyn A. Jacobs
Regulatory Compliance Specialist
South Jersey Gas Company
One South Jersey Plaza, Route 54
Folsom, NJ 08037
cjacobs@sjindustries.com

Kenneth J. Barcia, Manager
Rates & Revenue Requirements
South Jersey Gas Company
One South Jersey Plaza, Route 54
Folsom, NJ 08037
kbarcia@sjindustries.com

Alene Flammer, Rates Analyst
South Jersey Gas Company
1 South Jersey Plaza, Route 54
Folsom, NJ 08037
aflammer@sjindustries.com

Maureen Minkel, General Manager
Energy Efficiency & Conservation
South Jersey Gas Company
1 South Jersey Plaza, Route 54
Folsom, NJ 08037
mminkel@sjindustries.com

Daniel P. Yardley, Principal
Yardley & Associates
2409 Providence Hills Drive
Matthews, NC 28105
dan@yardleyassociates.com

Bruce S. Grossman, Manager
Energy Programs
South Jersey Gas Company
1 South Jersey Plaza, Route 54
Folsom, NJ 08037
bgrossman@sjindustries.com

SOUTH JERSEY GAS CONSULTANT

Isaac Gabel-Frank
Gabel Associates
417 Denison Street
Highland Park, NJ 08904
isaac@gabelassociates.com
NOTICE OF FILING OF PETITION AND OF PUBLIC HEARING

IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY TO REVISE THE LEVEL OF ITS BASIC GAS SUPPLY SERVICE ("BGSS") CHARGE AND CONSERVATION INCENTIVE PROGRAM ("CIP") CHARGE FOR THE YEAR ENDING SEPTEMBER 30, 2019

B.P.U. Docket No. GR18060609

NOTICE IS HEREBY GIVEN that, on June 1, 2018, South Jersey Gas Company “South Jersey” or the “Company”) filed its combined 2018-2019 Basic Gas Supply Service (“BGSS”) and Conservation Incentive Program (“CIP”) petition with the New Jersey Board of Public Utilities (“Board”). The BGSS component of the petition was filed pursuant to the “Order Approving BGSS Price Structure” issued by the Board on January 6, 2003, in Docket No. GX01050304 (“Generic BGSS Order”). BGSS rates are designed to recover South Jersey’s cost of gas applicable to customers who purchase gas from South Jersey. The Company earns no profit from the BGSS. The CIP component of the petition sought a price adjustment for all applicable service customers. The CIP is an incentive-based program that requires South Jersey to reduce gas supply related costs and limits recovery of non-weather related revenue loss to the level of gas supply costs savings achieved. Pursuant to its filing, South Jersey requested that the Board allow it to change its BGSS and CIP Charges.

The impact of the Company's combined proposals on the overall bills for gas service for a residential heating customer using 100 therms in a month would be an increase of $13.58, or 10.2 percent, resulting from South Jersey’s proposed: 1) BGSS increase of $22.47 per month, or 16.9 percent; 2) Rider “J” Balancing Service Clause - General Service (“BSC-GS”) decrease of $1.65, or 1.2%; and 3) CIP decrease of $7.25, or 5.5 percent.

Related to the Company’s Rider “I” Balancing Service Clause - Large Volume (“BSC-LV”), the Company proposes to increase its current Opt-Out after-tax per therm BSC-LV rate of $0.002700 to $0.003074, and to increase its current Non Opt-Out after-tax per therm BSC-LV rate of $0.012600 to $0.033851, which is equal to the Company’s proposed Rider “J” BSC-GS rate. Customers who are served under the Company’s Rider “I” are subject to monthly market pricing for their natural gas supply and not the Company’s Periodic BGSS rates.

The chart below demonstrates the impact of the Periodic BGSS rate and the CIP rate changes:

<table>
<thead>
<tr>
<th>Customer Type</th>
<th>Thrm Level</th>
<th>Rates</th>
<th>Change</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td>Bill as of</td>
<td>Proposed</td>
</tr>
<tr>
<td></td>
<td></td>
<td>June 1, 2018</td>
<td>Bill as of</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>October 1, 2018</td>
</tr>
<tr>
<td>Residential Heat Sales</td>
<td>100</td>
<td>$133.60</td>
<td>$146.58</td>
</tr>
<tr>
<td>Residential Non-Heat Sales</td>
<td>15</td>
<td>$27.62</td>
<td>$29.15</td>
</tr>
<tr>
<td>General Service</td>
<td>500</td>
<td>$581.11</td>
<td>$656.77</td>
</tr>
<tr>
<td>General Service - LV</td>
<td>15,646</td>
<td>$14,622.67</td>
<td>$14,762.19</td>
</tr>
</tbody>
</table>

TAKE FURTHER NOTICE that other changes in South Jersey’s price for BGSS service may also occur if SJG elects to adjust its BGSS rates upward upon thirty days’ notice to Board Staff and Rate Counsel, pursuant to the Generic BGSS Order in Docket No. GX01050304. Any such self-implementing increases will be limited to a maximum of 5 percent of the total residential bill, effective December 1, 2018, and to a
maximum of five (5) percent of the total residential bill, effective February 1, 2019, as demonstrated in the chart below.

<table>
<thead>
<tr>
<th>Customer Type</th>
<th>Therm Level</th>
<th>Bill as of October 1, 2018</th>
<th>Proposed Bill Including December and February 5 Percent Increases</th>
<th>Change</th>
</tr>
</thead>
<tbody>
<tr>
<td>Residential Heat Sales</td>
<td>100</td>
<td>$146.58</td>
<td>$161.61</td>
<td>$15.03</td>
</tr>
<tr>
<td>Residential Non-Heat Sales</td>
<td>15</td>
<td>$29.15</td>
<td>$31.40</td>
<td>$2.25</td>
</tr>
<tr>
<td>General Service</td>
<td>500</td>
<td>$656.77</td>
<td>$731.93</td>
<td>$75.16</td>
</tr>
<tr>
<td>General Service - LV</td>
<td>15,646</td>
<td>$14,762.19</td>
<td>$14,762.19</td>
<td>$0</td>
</tr>
</tbody>
</table>

Further, these self- implementing increases will be provisional and subject to true-up in connection with the subsequent annual BGSS filing. Pursuant to the BGSS Order, South Jersey is permitted to decrease its BGSS rate at any time upon five days’ notice and supporting documentation to the Board’s and the Division of Rate Counsel.

The Board has the statutory authority to establish the BGSS and CIP Charges at levels it finds just and reasonable. Therefore, the Board may establish the BGSS and CIP Charges at levels other than those proposed by South Jersey. South Jersey’s natural gas costs addressed in this petition will remain subject to audit by the Board, and Board approval shall not preclude or prohibit the Board from taking any such actions deemed appropriate as a result of any such audit.

Copies of the Company’s filing are available for inspection at the Company’s offices located at One South Jersey Plaza, Folsom, New Jersey 08037, or at the Board of Public Utilities, 44 South Clinton Avenue, 7th floor, Trenton, New Jersey 08625-0350. The Company’s filing may also be found on the South Jersey Gas Website at www.southjerseygas.com/About-South-Jersey-Gas/Regulatory-Compliance-Tariff-Information.aspx.

NOTICE is further given that public hearings have been scheduled at the following date, times, and place on the Company’s above-mentioned requests:

August 20, 2018 at 4:30 p.m. and 5:30 p.m.
Voorhees Township, Municipal Court
Voorhees Town Center
Voorhees, New Jersey 08043
(located directly across from Township Library at 203 Laurel Road)

The public is invited to attend and interested persons will be permitted to testify and/or make a statement of their views on the proposed increases/decreases. In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, including interpreter, listening devices or mobility assistance, forty-eight (48) hours prior to these hearings. In addition, members of the public may submit written comments concerning the petition to the Board regardless of whether they attend a hearing by addressing them to Aida Camacho, Secretary, Board of Public Utilities, 44 S. Clinton Avenue, 3rd Floor Suite 314, P.O. Box 350, Trenton, NJ 08625-0350.

SOUTH JERSEY GAS COMPANY

By: David Robbins, Jr., President
NOTICE OF FILING OF PETITION
AND OF PUBLIC HEARING

IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY FOR
APPROVAL OF BASE RATE ADJUSTMENTS PURSUANT TO THE ACCELERATED
INFRASTRUCTURE REPLACEMENT PROGRAM (AIRP II)
DOCKET NO. GR18040476

NOTICE IS HEREBY GIVEN that, on April 30, 2018, South Jersey Gas Company ("South Jersey" or "Company") filed a N.J.S.A. 48:2-21 petition (Petition) with the New Jersey Board of Public Utilities ("Board") seeking Board approval to increase base rates associated with the Company’s Accelerated Infrastructure Replacement Program ("AIRP II"). The Board approved the AIRP II and the associated cost recovery mechanism on October 31, 2016 in Docket No. GR16020175 ("Order"). The Order authorized the Company to invest $302.5 million, over a five-year period commencing October 1, 2016 and ending September 30, 2021, to replace cast iron and unprotected bare steel mains and associated services. The Order also authorized the Company to make annual filings with the Board to recover the costs associated with AIRP II project investments and to earn a return on and a return of those investments through annual adjustments to base rates. This Petition seeks Board approval to recover the revenue requirements associated with AIRP II projects placed in-service from July 1, 2017 through June 30, 2018 which totaled $60.7 million with an October 1, 2018 rate effective date. The purpose of the AIRP II program is to continue to eliminate aging and leak prone materials and enhance the reliability and safety of the Company’s gas distribution system.

If the proposed increase is approved by the Board, the bill impacts on typical Residential and General Service customers using less than 5,000 therms per year is estimated to be as follows:

**Residential Service (RSG)**

<table>
<thead>
<tr>
<th>Monthly Therm Level</th>
<th>Monthly Bill as of April 30, 2018&lt;sup&gt;(1)&lt;/sup&gt;</th>
<th>Monthly Bill as of October 1, 2018&lt;sup&gt;(2)&lt;/sup&gt;</th>
<th>Dollar Increase</th>
<th>Percent Increase</th>
</tr>
</thead>
<tbody>
<tr>
<td>25</td>
<td>$41.24</td>
<td>$41.70</td>
<td>$0.46</td>
<td>1.1%</td>
</tr>
<tr>
<td>100</td>
<td>$133.00</td>
<td>$134.83</td>
<td>$1.83</td>
<td>1.4%</td>
</tr>
<tr>
<td>200</td>
<td>$255.34</td>
<td>$258.99</td>
<td>$3.65</td>
<td>1.4%</td>
</tr>
</tbody>
</table>

**General Service (GSG) (Using less than 5,000 therms per year)**

<table>
<thead>
<tr>
<th>Monthly Therm Level</th>
<th>Monthly Bill as of April 30, 2018&lt;sup&gt;(1)&lt;/sup&gt;</th>
<th>Monthly Bill as of October 1, 2018&lt;sup&gt;(2)&lt;/sup&gt;</th>
<th>Dollar Increase</th>
<th>Percent Increase</th>
</tr>
</thead>
<tbody>
<tr>
<td>500</td>
<td>$581.11</td>
<td>$588.36</td>
<td>$7.25</td>
<td>1.2%</td>
</tr>
<tr>
<td>1,000</td>
<td>$1,128.36</td>
<td>$1,142.88</td>
<td>$14.52</td>
<td>1.3%</td>
</tr>
<tr>
<td>2,000</td>
<td>$2,222.87</td>
<td>$2,251.90</td>
<td>$29.03</td>
<td>1.3%</td>
</tr>
</tbody>
</table>

<sup>(1)</sup> Based upon current Delivery Rates and Basic Gas Supply Service ("BGSS") charges in effect October 1, 2017 and assumes that the customer receives BGSS service from South Jersey.

<sup>(2)</sup> Same as (1) except includes base rate changes associated with AIRP II.

The following Rate Schedules will also be affected by the Company’s proposed base rate increase: General Service – Large Volume (GSG-LV), Comprehensive Firm Transportation Service (CTS), Large Volume Service (LVS), Electric Generation Service (EGS), Electric Generation Service – Large Volume
The effect of the proposed increase would be an increase of $1.83 or 1.4% for a residential customer using one-hundred (100) therms of gas during the winter months.

Pursuant to N.J.S.A. 48:3-1, any relief determined by the Board to be just and reasonable may be allocated to customers in such manner, and in such amounts or percentages, as the Board may deem appropriate. The Board may authorize an increase on any customer class or group or may exclude from increase any customer class or group, varying the percentage increase applicable. Therefore, the Board may approve an AIRP II base rate adjustment that is different than the rate proposed by South Jersey.

Copies of the Company’s filing are available for inspection at the Company’s offices located at One South Jersey Plaza, Folsom, New Jersey 08037, or at the Board of Public Utilities, 44 South Clinton Avenue, 7th Floor, Trenton, New Jersey 08625-0350. The Company’s filing may also be found on the South Jersey website at https://www.southjerseygas.com/About-South-Jersey-Gas/Regulatory-Compliance-Tariff-Information.aspx.

NOTICE is further given that public hearings are scheduled at the following date, times, and place on the Company’s petition:

August 20, 2018 at 4:30 p.m. and 5:30 p.m.
Voorhees Township, Municipal Court
Voorhees Town Center
Voorhees, New Jersey 08043
located directly across from Township Library at 203 Laurel Road

The public is invited to attend and make a statement of their views on the proposed rate increases. Such comments will be made a part of the final record. In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, including interpreter, listening devices or mobility assistance, forty-eight (48) hours prior to this hearing. Written requests and public comments may be submitted to the Board to: Aida Camacho, Secretary, Board of Public Utilities, 44 S. Clinton Avenue, 3rd Floor Suite 314, P.O. Box 350, Trenton, NJ 08625-0350.

SOUTH JERSEY GAS COMPANY
By: David Robbins, Jr.
President
NOTICE OF FILING OF PETITION
PROPOSING TO CHANGE EXISTING RATE
LEVELS AND OF PUBLIC HEARING

IN THE MATTER OF THE 2018/2019 ANNUAL COMPLIANCE FILINGS FOR A
CHANGE IN THE STATEWIDE ELECTRIC AND GAS PERMANENT UNIVERSAL
SERVICE FUND PROGRAM, FACTORS WITHIN THE ELECTRIC AND GAS
SOCIETAL BENEFITS CHARGE RATES
B.P.U. DOCKET NO. EX00020091 and ER18060661

NOTICE IS HERE BY GIVEN that pursuant to the New Jersey Board of Public Utilities’
(“Board”) Orders dated April 30, 2003, July 16, 2003, and June 22, 2005, South Jersey Gas
Company (“South Jersey” or the “Company”) and the State’s other electric and gas public
utilities’ Societal Benefits Charges include recovery of funding for the Universal Service Fund
(USF) and Lifeline programs through uniform statewide rates. The USF program was
established by the Board, pursuant to the Electric Discount and Energy Competition Act,
N.J.S.A. 48:3-49, et seq., to provide funds to assist qualifying low-income individuals in paying
their energy bills.

In its September 22, 2017 order, the Board approved, on an interim basis, effective October 1,
2017, USF and Lifeline rates of $0.0038/therm and $0.0049/therm respectively, for the
2017/2018 program year. As administrator, the State of New Jersey’s Department of Consumer
Affairs authorizes the disbursement of USF benefits to eligible customers. Based upon the results
known to date for the 2017/2018 USF program year and the available estimates for the
2018/2019 USF program year, it is proposed that the state-wide gas USF rate be set to recover
$26.7 million and the state-wide gas Lifeline rates should be set to recover $23.9 million.

In accordance with the Board’s June 22, 2005 Order, the Company made a filing with the Board
on June 22, 2018, requesting an increase to its USF program charge and an increase in its
Lifeline program charge, as described below, to become effective on October 1, 2018.

The current USF program charge for customers is $0.0038 per therm (including taxes). The
proposed USF program charge will increase to $0.0049 per therm (including taxes). This request
will not result in any profit to the Company. The revenues received under the proposed USF
charge are designed to permit the Company to recover only its costs for the USF program.
Actual program costs will be reconciled with the revenues received through the USF program
charge in the next scheduled filing to be made no later than July 1, 2019.

The current Lifeline program charge for customers is $0.0049 per therm (including taxes). The
proposed Lifeline program charge, which incorporates funds for the Work First NJ program,
proposed to increase to $0.0054 per therm (including taxes). This request will not result in any
profit to the Company. All Lifeline and USF revenues received under these charges are
submitted to the State of New Jersey.

If approved by the Board, the impact of the proposed changes in the USF and Lifeline Charges
on typical Residential and General Service customers using less than 5,000 therms per year is
estimated to be as follows:
Residential Service (RSG)

<table>
<thead>
<tr>
<th>Therm Level</th>
<th>Bill as of June 22, 2018</th>
<th>Bill as of October 1, 2018</th>
<th>Dollar Increase</th>
<th>Percent Increase</th>
</tr>
</thead>
<tbody>
<tr>
<td>25</td>
<td>$41.24</td>
<td>$41.28</td>
<td>$0.04</td>
<td>0.10%</td>
</tr>
<tr>
<td>100</td>
<td>$133.00</td>
<td>$133.16</td>
<td>$0.16</td>
<td>0.12%</td>
</tr>
<tr>
<td>200</td>
<td>$255.34</td>
<td>$255.66</td>
<td>$0.32</td>
<td>0.13%</td>
</tr>
</tbody>
</table>

General Service (GSG) (Using less than 5,000 therms per year)

<table>
<thead>
<tr>
<th>Therm Level</th>
<th>Bill as of June 22, 2018</th>
<th>Bill as of October 1, 2018</th>
<th>Dollar Increase</th>
<th>Percent Increase</th>
</tr>
</thead>
<tbody>
<tr>
<td>500</td>
<td>$581.11</td>
<td>$581.91</td>
<td>$0.80</td>
<td>0.14%</td>
</tr>
<tr>
<td>1,000</td>
<td>$1,128.36</td>
<td>$1,129.96</td>
<td>$1.60</td>
<td>0.14%</td>
</tr>
<tr>
<td>2,000</td>
<td>$2,222.87</td>
<td>$2,226.07</td>
<td>$3.20</td>
<td>0.14%</td>
</tr>
</tbody>
</table>

The Board has the statutory authority to establish the USF and Lifeline charges at levels it finds just and reasonable. Therefore, the Board may establish the USF and Lifeline charges at levels other than those proposed by South Jersey Gas.

Copies of the Company's filing are available for inspection at the Company offices located at One South Jersey Plaza, Folsom, New Jersey 08037, or at the Board of Public Utilities, 44 South Clinton Avenue, 7th Floor, Trenton, New Jersey 08625-0350. The Company's filing may also be found on the South Jersey Gas Website at www.southjerseygas.com/About-South-Jersey-Gas/Regulatory-Compliance-Tariff-Information.aspx

NOTICE is further given that public hearings have been scheduled at the following date, times, and place on the Company's above-mentioned requests.

August 20, 2018 at 4:30 P.M and 5:30 P.M.
Voorhees Township, Municipal Court
2400 Voorhees Town Center
Voorhees, NJ 08043
(located directly across from Township Library at 203 Laurel Road)

The public is invited to attend and interested persons will be permitted to testify and/or make a statement of their views on the proposed increases. In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, including interpreter, listening devices or mobility assistance, 48 hours prior to this hearing. In addition, members of the public may submit written comments concerning the petition to the BPU regardless of whether they attend the hearing by addressing them to: Honorable Aida Camacho, Secretary, Board of Public Utilities, 44 South Clinton Avenue, 3rd Floor Suite 314, P.O. Box 350, Trenton, New Jersey 08625-0350.

SOUTH JERSEY GAS COMPANY

By: David Robbins, Jr.
President
NOTICE OF FILING OF PETITION AND OF PUBLIC HEARING

IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY
FOR APPROVAL TO CONTINUE ITS ENERGY EFFICIENCY PROGRAMS (“EEP IV”) AND
ENERGY EFFICIENCY TRACKER PURSUANT TO N.J.S.A. 48:3-98.1
B.P.U. DOCKET NO. GO18030350

NOTICE IS HEREBY GIVEN that on March 27, 2018, pursuant to N.J.S.A. 48:3-98.1, South Jersey Gas Company (“South Jersey”) filed a Petition with the Board of Public Utilities (“Board”) seeking authorization to continue offering Energy Efficiency Programs and to continue its Energy Efficiency Tracker (“EET”). South Jersey requested that the Board permit South Jersey to continue offering its existing programs, with modifications, and to implement new programs for a five-year period commencing at the date of Board approval. The proposed programs include: (1) the NJCEP Residential Loans/Rebates Program which includes loans and rebates for residents to make home energy efficiency improvements to their systems; (2) the NJCEP Commercial Loans Program which includes loans for commercial customers to install energy-saving measures; (3) the Residential Behavior Program to assist residential customers in understanding their energy use and produce savings through behavioral changes; (4) the Residential Efficient Products Program which encourages customers to invest in energy-saving products and weatherization items; (5) the Residential Home Assessment with Direct Install Program which provides residents with an in-home assessment for a fee and an introduction to low-cost energy measures such as smart thermostats; (6) the Residential Retrofit Weatherization Program which provides free weatherization services and energy education for qualifying moderate-income customers; (7) the C&I Engineered Solutions Program which provides tailored energy efficiency assistance to public service entities; (8) the Education Program to provide energy education for students in public schools; and (9) the Emerging Technologies & Approaches Program which is designed to evaluate, demonstrate, and deploy new and emerging energy-efficiency technologies. South Jersey has also requested that the Board permit South Jersey to recover all costs associated with its Energy Efficiency Programs, and that it be permitted to earn a return on and a return of investments associated with these programs, through its EET. These programs will provide participating customers with increased incentives to conserve energy and aid in reducing their natural gas consumption.

South Jersey proposes to recover the costs, together with an authorized return, associated with the proposed Energy Efficiency Programs through a cost recovery mechanism which will operate in a manner consistent with existing Board-approved mechanisms. South Jersey proposes a total program investment of approximately $166.7 million over a five-year period and an administrative cost allowance of approximately $28.7 million. The proposed EET Charge associated with the proposed Energy Efficiency Programs would be applied to all customer classes. If approved by the Board, the impact of the proposed programs on the EET Charge for a typical Residential Heating customer and those General Service customers using less than 5,000 therms per year would be:

RATE IMPACT

<table>
<thead>
<tr>
<th>Typical Annual Bill Impacts</th>
<th>Year 1</th>
<th>Year 2</th>
<th>Year 3</th>
<th>Year 4</th>
<th>Year 5</th>
</tr>
</thead>
<tbody>
<tr>
<td>Residential Heat (727 annual therms)</td>
<td>0.8%</td>
<td>1.2%</td>
<td>1.6%</td>
<td>2.1%</td>
<td>2.5%</td>
</tr>
<tr>
<td>Cumulative $ Increase from Current Bill</td>
<td>$8.33</td>
<td>$13.23</td>
<td>$17.47</td>
<td>$22.12</td>
<td>$27.09</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>General Service Small (3,595 annual therms)</th>
</tr>
</thead>
<tbody>
<tr>
<td>Cumulative % Increase from Current Bill</td>
</tr>
<tr>
<td>Cumulative $ Increase from Current Bill</td>
</tr>
</tbody>
</table>
(1) Based upon current Delivery Rates and Basic Gas Supply Service (BGSS) charges in effect October 1, 2017 and assumes that the customer receives BGSS service from South Jersey Gas.

Pursuant to statute, the Board has the authority to approve South Jersey’s Petition in a manner that it finds just and reasonable. Therefore, the Board may authorize Energy Efficiency Programs different than those proposed by South Jersey and may authorize an EET Charge different from that proposed by South Jersey.

Copies of the Company’s filing are available for inspection at the Company offices located at One South Jersey Plaza, Folsom, New Jersey 08037, or at the Board of Public Utilities, 44 South Clinton Avenue, 7th Floor, Trenton, New Jersey 08625. The Company’s filing is also located on the Company website at https://www.southjerseygas.com/About-South-Jersey-Gas/Regulatory-Compliance-Tariff-Information.aspx.

NOTICE is further given that public hearings have been scheduled at the following date, times, and place on the Company’s above-mentioned requests.

August 20, 2018 at 4:30 and 5:30 PM
Voorhees Township, Municipal Court
2400 Voorhees Town Center
Voorhees, New Jersey 08043
(located directly across from Township Library at 203 Laurel Road)

The public is invited to attend and make a statement of their views on the proposed increases. Such comments will be made a part of the final record. In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, including interpreter, listening devices or mobility assistance, forty-eight (48) hours prior to these hearings. Written requests and public comments may be submitted to the Board addressed to: Alda Camacho, Secretary, Board of Public Utilities, 44 South Clinton Avenue, 3rd Floor Suite 314, P.O. Box 350, Trenton, New Jersey 08625-0350.

SOUTH JERSEY GAS COMPANY
By: David Robbins, Jr.
President
July 27, 2018

Brenda Banks, Clerk of the Board
Salem County Board of Chosen Freeholders
Fifth Street Complex
110 Fifth Street
Salem, NJ 08079

Re: Salem County Prosecutor's Office – 2017 Annual Report

Dear Clerk Banks:

I am proud to present the Salem County Prosecutor's Office 2017 Annual Report. The report and the statistical records reflect the hard work and professional efforts of the employees in this office.

Should you have any questions or comments regarding this report, please do not hesitate to contact me.

Sincerely,

John T. Lenahan
Salem County Prosecutor

JTL/gia
Enclosure
July 31, 2018

RE: Fiscal Year 2019 Rail Freight Assistance Program (RFAP) Grant Applications

Dear Railroad Owner/Operator:

I am pleased to inform you that, from August 15, 2018 through October 9, 2018, the New Jersey Department of Transportation (NJDOT) will be accepting applications for State Grants under the Fiscal Year 2019 Rail Freight Assistance Program (RFAP). I encourage you to submit applications for new projects that you may be looking to advance under the RFAP. Grants advanced under the RFAP may provide up to 90% of the funding for the total eligible project cost.

Applications are submitted through the internet at NJDOT’s System for Administering Grants Electronically (SAGE). The URL for SAGE is:

https://njsage.intelligrants.com/Login2.aspx?APPTHEME=NJSAGE

Please note that SAGE will accept a maximum of two (2) RFAP applications per fiscal year from your company.

If you have any questions, feel free to contact the Office of Multimodal Grants and Programs by telephone at (609) 530-2900.

Thank you for your support of the advancement of Freight Rail, and its many benefits to New Jersey’s economy.

Sincerely,

[Signature]

Nicole Minutoli, Esq.
Director
Division of Multimodal Services

"IMPROVING LIVES BY IMPROVING TRANSPORTATION"
New Jersey is an Equal Opportunity Employer • Printed on Recycled and Recyclable Paper
Via email zafar.billah@dep.nj.gov/regular mail
Mr. Zafar Billah, Acting Bureau Chief
NJDEP - Bureau of Landfill and Hazardous Waste and Permitting
P.O. Box 420, Mail Code 401-02C
401 E. State Street, 2nd Fl.
Trenton, NJ 08625-0420

Re: SUPPORT
Chemours Chambers Works, Deepwater, NJ
EPA Id. No. NJD002385730
Permit No. HWP140003
Class II Permit Modification Application

Dear Mr. Billah,

The Township of Carneys Point supports Chemours’ permit application that would allow it to again receive and treat third-party hazardous waste on a commercial basis in accordance with S-879.

In addition to taking in off-site third-party hazardous waste, Chemours also wants to convert Chambers Works into an industrial park that will offer hazardous waste services as an amenity to its industrial tenants. Approving the permit application is critical for Chemours business success.

The commercial hazardous waste operation will also (1) create jobs for the community, (2) generate revenue for Chemours to use towards its onsite remediation obligation and (3) produce a community host tax that Carneys Point sorely needs as one of the few municipalities in the state hosting a commercial hazardous waste facility.

Carneys Point has been the host to the Chambers Works hazardous waste treatment plant and hazardous waste landfill for over 40 years. DEP started down the path to approve this facility in our community in the 1970s. It could never be sited here today or anywhere else. And now that it exists in our community it can never be moved anywhere else.
The hazardous waste landfill will need constant attention for a thousand years whether it ever operates again or not. In other words, Carneys Point is stuck with it. As such, for the sake of the security and safety of the community, it makes much more sense for the facility to continue operating. That way Chemours will have a steady stream of income to maintain and operate the landfill so it does not deteriorate, leak and create a contamination nightmare for our community that it will never recover from.

We know that DEP is again reviewing the permit modification application now that S-879 has been enacted. We request that DEP approve the permit as soon as possible since it has already been delayed two years.

Thank you.

Sincerely,

Kenneth H. Brown, Mayor

Cc: Carneys Point Township Committee  
Salem County Freeholders (regular mail)  
Senator Stephen M. Sweeney (regular mail)  
Assemblyman John J. Burzichelli (regular mail)  
Assemblyman Adam J. Taliaferro (regular mail)  
Karen Kloo, DEP Karen.Kloo@dep.nj.gov  
Jennifer Meyer, DEP Jennifer.Meyer@dep.nj.gov  
Melissa Abatemarco, DAG Melissa.Abatemarco@dol.lps.state.nj.us  
Edward Hogan, Esq. eahogan@norris-law.com